Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2019 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,999			23,190	5,493	-1,322	-1,501	30,861	0	0	12,654
Hydrocarbon Gas Liquids	16,279	-14	1,400	1,524	-3,633		-46	1,591	7,404	6,607	6,278
Natural Gas Liquids	16,279	-14	1,061	1,224	-3,930		-79	1,591	7,404	5,704	6,099
Ethane	6,537		_	_	_		251		22	324	550
Propane			615	1,016	2,464		-103		4,962	4,828	3,467
Normal Butane	1,787		461	3	-58		-122	926	2,336	-947	1,615
Isobutane			-15	205	-176		-47	399	1	432	195
Natural Gasoline	1,592	-14	339	200	-220		-58	266	82 	1,068	272 179
Refinery Olefins				300	_		33			903	
EthylenePropylene			2 349	300	_		39			907	94
Normal Butylene			-41	300	_		-39			-2	94
Isobutylene			29	_	_		33			-4	9 76
Other Liquids		898	29	19,401	55,574	5,951	-2,691	83,793	309	413	72,601
Hydrogen/Oxygenates/Renewables/				,	•	,	·	ŕ			•
Other Hydrocarbons		901		252	10,993	-1,334	-76	10,607	281	0	9,458
Hydrogen				-	-	74		74	_	0	
Oxygenates (excluding Fuel Ethanol)		- 001		-	-	0	70	- 40 500	0	0	0.450
Renewable Fuels (including Fuel Ethanol)		901		252	10,993	-1,408	-76	10,533	281	0	9,458
Fuel Ethanol		697 204		252	10,787 207	-1,169 -240	-185 109	10,220 313	280 0	0	7,452
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		204		252	207	-240	109	313	U	U	2,006
Unfinished Oils				1,269	-30		-463	1,266	23	413	6.064
Motor Gasoline Blend.Comp. (MGBC)		-3		17,880	44,611	7,285	-2,152	71,920	5	0	57,079
Reformulated		_		3,196	6,242	1,748	-2,308	13,493	1	ŏ	18,559
Conventional		-3		14,684	38,369	5,536	156	58,427	3	Ö	38,520
Aviation Gasoline Blend. Comp				_	_		_	_	_	-	_
Finished Petroleum Products		_	116,438	9,799	45,527	-5,875	-2,288		5,202	162,976	69,690
Finished Motor Gasoline		_	99,329	1,891	5,501	-6,116	472		36	100,098	3,660
Reformulated		_	38,816	- 1,001	-	-1.377	-5		_	37,444	21
Conventional		_	60,513	1,891	5,501	-4,739	477		36	62,654	3,639
Finished Aviation Gasoline			_	1	98	´	0		-	99	137
Kerosene-Type Jet Fuel			2,625	1,782	15,126		409		671	18,453	8,833
Kerosene			68	101	92		13		2	246	1,359
Distillate Fuel Oil ⁶			9,316	2,874	22,655	241	-2,755		1,301	36,539	38,433
15 ppm sulfur and under			8,948	2,827	20,981	241	-2,928		687	35,238	32,347
Greater than 15 ppm to 500 ppm sulfur			277	45	1		-92		614	-199	1,681
Greater than 500 ppm sulfur			91	2	1,673		265		0	1,501	4,405
Residual Fuel Oil ⁷			1,235	2,123	-		10		2,233	1,115	6,422
Less than 0.31 percent sulfur			503	214	_		-52		NA	NA	793
0.31 to 1.00 percent sulfur			406 326	228	_		-7 69		NA NA	NA NA	976
Greater than 1.00 percent sulfur				1,681	_				INA		4,653
Petrochemical Feedstocks			88 88	2	_		-31 -31			121 119	114
Other Oils for Petro. Feed. Use			_	2	_		-01			2	-
Special Naphthas			21	_	_		1			20	41
Lubricants			398	178	520		-84		175	1,005	1,057
Waxes			11	80	-		-10		61	40	366
Petroleum Coke			693	3	739		_		559	876	_
Marketable			124	3	739		-		559	307	-
Catalyst			569							569	
Asphalt and Road Oil			1,142	764	796		-316		148	2,871	9,236
Still Gas			1,449							1,449	
Miscellaneous Products			63	_	_		3		15	45	32
Total	18,278	884	117,838	53,914	102,962	-1,246	-6,526	116,245	12,914	169,996	161,223

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change. fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-815, "Monthly Astural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.